CLAIM SUMMARY / DETERMINATION FORM

Claim Number : E11908-0003
Claimant : Plains All American Pipeline, L.P.
Type of Claimant : Corporate
Type of Claim : Removal Costs
Claim Manager : Alyssa Lombardi
Amount Requested : $587,426.84

FACTS:

1. **Oil Spill Incident:** The United States Environmental Protection Agency (EPA) Region IX reports that on or about January 9, 2011, the Los Angeles County Public Works (LACPW) discovered a sheen in the Dominguez channel near the intersection of the channel and 223rd Street in Cason, CA. The Dominguez Channel is a riprap-lined, earthen-bottomed flood control channel that is influenced by the ebb and flow of the Pacific Ocean, a navigable waterway of the US. It drains into the Port of Los Angeles, which is contiguous with the Ocean.¹

When the sheen was discovered, it was determined that the most-likely cause of the discharge came from a Plains All American Pipeline, L.P. (Plains) crude oil pipeline that runs through the middle of the spill site. Plains was issued a verbal Notice of Federal Interest (NOFI) by the EPA Region IX Federal On-Scene Coordinator (FOSC) on January 16, 2011. On January 17, 2011, it was issued a written NOFI by the FOSC.²

On January 20, 2011, Plains conducted an underwater assessment of the floor of the channel using a SCUBA diver. The diver observed multiple seeps in the assessment area releasing fist size globules of oil. A sampled collection system was installed over one of the more prolific seeps to allow for sampling from the surface of the channel by boat. The diver collected numerous samples and video documented the floor of the channel.³

On January 22, 2011, Plains conducted a California State Fire Marshall, Division of Pipeline Safety approved hydrotest of the suspect pipeline. The test documented that the pipeline was holding pressure and not compromised. On January 24, 2011, after Plains hydrotest documented that their pipeline was not leaking, Plains withdrew from the spill. LACPW retained Ocean Blue to takeover and maintain the oil recovery operations.⁴

The FOSC withdrew the NOFI presented to Plains on January 25, 2011. At this time, no Responsible Party (RP) has been determined. This incident was reported to the National Response Center (NRC) on January 10, 2011 via both report # 964198 and # 964223.⁵

2. **Description of removal actions performed:** The claimant, Plains, retained West Coast Environmental Services (WCES) to install hard and sorbent booms downstream of the Carson Blvd Bridge. LACPW had previously deployed its contractor to place booms at 223rd Street. On January 11, 2011, WCES replaced the County's contractor at the 223rd

---

¹ See EPA Region IX POLREP # 1 for FPN E11908, dated 1/17/2011.
² See EPA Region IX POLREP # 1 for FPN E11908, dated 1/17/2011.
³ See EPA Region IX POLREP # 2 for FPN E11908, dated 1/27/2011.
⁴ See EPA Region IX POLREP # 2 for FPN E11908, dated 1/27/2011.
⁵ See NRC Report # 964198, dated 1/10/2011, and 964223, also dated 1/10/2011.
Street boom location. Plains had assumed all oil collection and booming activities. WCES and other contractors under Plains’ management maintained the booms in the channel, collecting oil build up against booms and oily debris. An Incident Action Plan (IAP) was initiated on January 18, 2011 with a 24-hour operations period.⁶

3. **The Claim:** On January 30, 2012, Plains submitted a removal cost claim to the National Pollution Funds Center (NPFC), for reimbursement of removal costs in the amount of $587,426.84 for the services provided from January 9 through 24, 2011.

The claim consists of copies of the following: US EPA POLREPS # 1-5 for FPN E11908; NRC Report #s 964198 and 964223; cover letter, dated 1/25/2012; Optional OSLTF Claim Form; Dominguez Channel Leak Notes of John Rifilato; photocopies of business cards from agencies on-scene; Plains Material Data Safety Sheet for this incident; the NOFI, dated 1/16/2011; Email for EPA rescinding the NOFI, dated 1/25/2011; Email from CAL Fire allowing Plains to resume operations with its pipe, dated 1/25/2011; Los Angeles County Flood Control District Permit for this incident; CAL Fire Pig Run/Hydrostatic Test permit for this incident; LACPW permit for WCES; LACPW Standard Flood Control permit for this incident; photos and maps of the spill site; the IAP for this incident; Test America and California State Fire Marshall lab analyses for this incident; Invoicing for Clean Harbors, OC Vacuum, United Site Services, WCES, WGR, KM Industrial, McJunkin, Mistras, Quality Integrated, TechCorr, WARC, AH&S Contraction, Baker Corp, DeMenno Kerdoon, Ecology Control, Farwest Corrosion, Inline, J and J Engineering, McMaster-Carr, Praxair, Valley Industrial, Wilson Pipe, Berg Nelson, Goldsmith, Phillips Steel Co. and Wilmington Instrument, as related to this incident; Plains personnel costs for this incident; the Plains in-house breakdown and explanation of Personnel costs spreadsheet; and internal email correspondence

The review of the actual cost invoicing and daily logs focused on: (1) whether the actions taken were compensable “removal actions” under OPA and the claims regulations at 33 CFR 136 (e.g., actions to prevent, minimize, mitigate the effects of the incident); (2) whether the costs were incurred as a result of these actions; (3) whether the actions taken were consistent with the NCP or directed by the FOSC, and (4) whether the costs were adequately documented.

**APPLICABLE LAW:**

Under OPA 90, at 33 USC § 2702(a), responsible parties are liable for removal costs and damages resulting from the discharge of oil into navigable waters and adjoining shorelines, as described in Section 2702(b) of OPA 90. A responsible party’s liability will include “removal costs incurred by any person for acts taken by the person which are consistent with the National Contingency Plan”. 33 USC § 2702(b)(1)(B).

"Oil" is defined in relevant part, at 33 USC § 2701(23), to mean “oil of any kind or in any form, including petroleum, fuel oil, sludge, oil refuse, and oil mixed with wastes other than dredged spoil”.

The Oil Spill Liability Trust Fund (OSLTF), which is administered by the NPFC, is available, pursuant to 33 USC §§ 2712(a)(4) and 2713 and the OSLTF claims.

⁶ See EPA Region IX POLREP # 1 for FPN E11908, dated 1/17/2011.
adjudication regulations at 33 CFR Part 136, to pay claims for uncompensated removal costs that are determined to be consistent with the National Contingency Plan and uncompensated damages. Removal costs are defined as “the costs of removal that are incurred after a discharge of oil has occurred or, in any case in which there is a substantial threat of a discharge of oil, the costs to prevent, minimize, or mitigate oil pollution from an incident”.

Under 33 CFR 136.105(a) and 136.105(e)(6), the claimant bears the burden of providing to the NPFC, all evidence, information, and documentation deemed necessary by the Director, NPFC, to support the claim.

Under 33 CFR 136.105(b) each claim must be in writing, for a sum certain for each category of uncompensated damages or removal costs resulting from an incident. In addition, under 33 CFR 136, the claimant bears the burden to prove the removal actions were reasonable in response to the scope of the oil spill incident, and the NPFC has the authority and responsibility to perform a reasonableness determination. Specifically, under 33 CFR 136.203, “a claimant must establish -

(a) That the actions taken were necessary to prevent, minimize, or mitigate the effects of the incident;
(b) That the removal costs were incurred as a result of these actions;
(c) That the actions taken were determined by the FOSC to be consistent with the National Contingency Plan or were directed by the FOSC.”

Under 33 CFR 136.205 “the amount of compensation allowable is the total of uncompensated reasonable removal costs of actions taken that were determined by the FOSC to be consistent with the National Contingency Plan or were directed by the FOSC. Except in exceptional circumstances, removal activities for which costs are being claimed must have been coordinated with the FOSC.” [Emphasis added].

Under 33 CFR 136.105(e)(8), the claim must include the reasonable costs incurred by the claimant in assessing the damages claimed. This includes the reasonable costs of estimating the damages claimed, but not attorney's fees or other administrative costs associated with preparation of the claim.

**DETERMINATION OF LOSS:**

A. **Overview:**

1. The initial FOSC coordination has been established via EPA Region IX POLREPS # 1-5.⁷ 33 U.S.C. § 1321(d)(2)(K).
2. The incident involved the report of a discharge of “oil” as defined in OPA 90, 33 U.S.C. § 2701(23), to navigable waters.
4. The claim was submitted within the six year statute of limitations. 33 U.S.C. § 2712(h)(2)
5. In accordance with 33 CFR § 136.105(e)(12), the claimant has certified no suit has been filed in court for the claimed uncompensated removal costs.
6. The NPFC Claims Manager has thoroughly reviewed all documentation submitted with the claim and determined what removal costs presented were for actions in accordance

---

⁷ See EPA POLREPS # 1-5 for FPN E11908.
with the NCP, and if the costs for these actions were indeed reasonable and allowable under OPA and 33 CFR § 136.205.

B. Analysis:

NPFC CA reviewed the actual cost invoices and dailies to confirm that the claimant had incurred all costs claimed. The review focused on: (1) whether the actions taken were compensable “removal actions” under OPA and the claims regulations at 33 CFR 136 (e.g., actions to prevent, minimize, mitigate the effects of the incident); (2) whether the costs were incurred as a result of these actions; (3) whether the actions taken were determined by the FOSC, to be consistent with the NCP or directed by the FOSC, and (4) whether the costs were adequately documented and reasonable.

As it was determined by US EPA Region IX that the Claimant was no longer considered an RP for this incident, it was then necessary to audit costs paid and determine whether or not they were reasonable, necessary and performed in accordance with the National Contingency Plan (NCP). After performing the audit, it was determined that the Claimant incurred $548,526.84 of uncompensated removal costs. Thus, this amount is payable by the OSLTF as full compensation for the reimbursable removal costs borne by the Claimant and submitted to the NPFC under claim #E11908-0003. Additionally, the Claimant states that all costs claimed are for uncompensated removal costs it incurred during this incident from January 9 through 24, 2011.

Of the original $587,426.84 in claimed costs, $38,900.00 has been denied, as the Claimant has not provided documentation to support the Plains personnel costs presented as part of the claim.

C. Determined Amount:

The NPFC hereby determines that the OSLTF will pay $548,526.84 as full compensation for the reimbursable removal costs incurred by the Claimant and submitted to the NPFC under claim #E11908-0003. These costs are for charges paid for by the Claimant for removal actions as that term is defined in OPA and, are compensable removal costs, payable by the OSLTF as presented by the Claimant. $38,900.00 in claimed costs are denied.

**AMOUNT: $548,526.84**

Claim Supervisor: Robert Rioux

Date of Supervisor’s review:

Supervisor Action:

Supervisor’s Comments:
Plains All American Pipeline, L.P.
ATTN: Mr. Mike Kelly
333 Clay Street, Suite 1600
Houston, TX 77002

Re: Claim Number E11908-0003

Dear Mr. Kelly:

The National Pollution Funds Center (NPFC), in accordance with the Oil Pollution Act (OPA) (33 U.S.C. 2701 et seq.), has determined that $548,526.84 is full compensation for OPA claim number E11908-0003.

This determination is based on an analysis of the information submitted. Please see the attached determination for further details regarding the rationale for this decision.

If you accept this determination, please sign the enclosed Acceptance/Release Form where indicated and return to the above address.

If we do not receive the signed original Acceptance/Release Form within 60 days of the date of this letter, the determination is void. If the determination is accepted, an original signature and a valid tax identification number (EIN or SSN) are required for payment. If you are a Claimant that has submitted other claims to the National Pollution Funds Center, you are required to have a valid Central Contractor Registration (CCR) record prior to payment. If you do not, you may register free of charge at www.ccr.gov. Your payment will be mailed or electronically deposited in your account within 60 days of receipt of the Release Form.

If you have any questions or would like to discuss the matter, you may contact me at the above address or by phone at [redacted].

Sincerely,

Alyssa Lombardi
Claims Manager

ENCL: Claim Summary / Determination Form
Acceptance/Release Form
Spreadsheet Audit of Claimed Costs
Claim Number: E11908-0003
Claimant Name: Plains All American Pipeline, L.P.
ATTN: Mr. Mike Kelly
333 Clay Street, Suite 1600
Houston, TX 77002

I, the undersigned, ACCEPT this settlement offer of as full and final compensation for removal costs arising from the specific claim number identified above. With my signature, I also acknowledge that I accept as final agency action all costs submitted with subject claim that were denied in the determination and for which I received no compensation.

This settlement represents full and final release and satisfaction of the amounts paid from the Oil Spill Liability Trust Fund under the Oil Pollution Act of 1990 for this claim. I hereby assign, transfer, and subrogate to the United States all rights, claims, interest and rights of action, that I may have against any party, person, firm or corporation that may be liable for the amounts paid for which I have been compensated under this claim. I authorize the United States to sue, compromise or settle in my name and the United States fully substituted for me and subrogated to all of my rights arising from and associated with those amounts paid for which I am compensated for with this settlement offer. I warrant that no legal action has been brought regarding this matter and no settlement has been or will be made by me or any person on my behalf with any other party for amounts paid which is the subject of this claim against the Oil Spill Liability Trust Fund (Fund).

This settlement is not an admission of liability by any party.

With my signature, I acknowledge that I accept as final agency action all amounts paid for this claim and amounts denied in the determination for which I received no compensation.

I, the undersigned, agree that, upon acceptance of any compensation from the Fund, I will cooperate fully with the United States in any claim and/or action by the United States against any person or party to recover the compensation. The cooperation shall include, but is not limited to, immediately reimbursing the Fund for any compensation received from any other source for those amounts paid for which the Fund has provided compensation, by providing any documentation, evidence, testimony, and other support, as may be necessary for the United States to recover from any other person or party.

I, the undersigned, certify that to the best of my knowledge and belief the information contained in this claim represents all material facts and is true. I understand that misrepresentation of facts is subject to prosecution under federal law (including, but not limited to 18 U.S.C. §§ 287 and 1001).

Title of Person Signing
Typed or Printed Name of Claimant or Name of Authorized Representative
Signature

Title of Witness
Typed or Printed Name of Witness
Signature

DUNS Required for Payment
Bank Routing Number
Bank Account Number