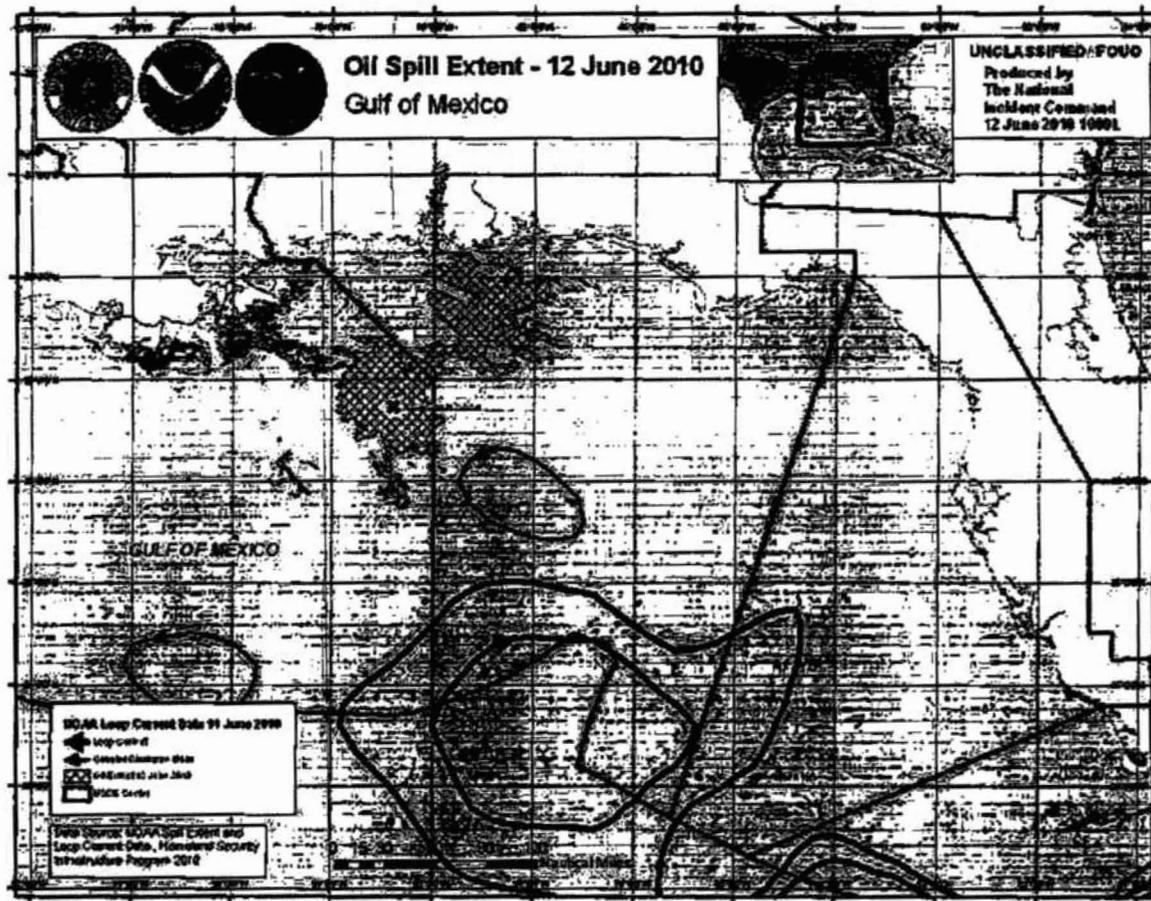




National Incident Commander Daily Situation Update
1000- 12 June 2010
Deepwater Horizon Spill Response
(Updates in RED)



National Incident Commander Objectives:

1. Establish and manage a coordinated interagency response effort to effectively employ all resources required to mitigate current and long term environmental and economic impacts of the incident.
2. Engage and inform the public, stakeholders and the media, keeping them apprised of response activities and plans.
3. Engage across all levels of government to develop courses of action for issues that span multiple agencies and departments.

Unified Area Command Objectives:

1. Ensure the safety and welfare of citizens and response personnel.
2. Control the source of the spill.
3. Continue to contain, recover, and dispose of spilled material.
4. Continue to maximize use and availability of advanced source control and response technologies.
5. Continue to maximize the protection, assessment, and response to environmentally, sensitive areas and wildlife risk.
6. Ensure stakeholders, government officials, and the public are kept informed of source control and response actions.
7. Minimize social, political, economic, and environmental impacts.
8. Continue to optimize critical resource utilization and effectiveness from all agencies and organizations across all response areas.
9. Ensure sustainability by conducting strategic planning to address long-range planning concerns; including worst case scenarios, contingencies, resources, logistics, and potential gaps.



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Highlights of the Last Operational Period:

- Completed 01 controlled burn (167) (UAC Exec Sum 12Jun)
- DISCOVERER ENTERPRISE continues to produce oil and gas. Oil production for the 24 hour period ending at 2359 on 11Jun was 15,554 bbls and gas production was 31.2 million cubic feet. (OIR 0800EDT 12Jun)
- DDII: Drilling ahead on 18" hole section. Drilling is on day 15 of 104 or 14.4% of estimated completion. (Houston 2000EDT 11Jun)
- DDIII: Total depth is 13,978' and depth below seafloor is 8,729'. Running 2 logs (casing baseline and gyro); perform BOP test 12Jun, and begin to drill ahead on Sunday. Drilling is on day 40 of 104 or 38.4% of estimated completion. Engineers from Chevron, Shell, Conoco, Exxon, and Livermore Lab met with BP engineers regarding ranging technology to intercept the DEEPWATER HORIZON/Mississippi Canyon Block 252 well. This same group will meet with BP for a "well kill" review. (Houston 2000EDT 11Jun)

On Scene Weather (NOC SLB 12Jun):

- Sat, 12 June: Southeast winds 8-12 knots; seas 2 ft.
- Sun, 13 June: Light variable winds; seas 1-2 ft.
- Mon, 14 June: Variable winds 4-7 knots; seas 2 ft.

Source Control:

- DISCOVERER ENTERPRISE continues to produce oil.
- Total collection for TOP HAT as of 1200EDT, 11Jun is 96,476 bbls. One vent remains closed on the HAT. DISCOVERER ENTERPRISE completed offloading 115,310 bbls to the MASSACHUSETTS at 1040EDT, 11Jun. (Houston 2000EDT 11Jun)
- The MASSACHUSETTS is transiting to the Port of Mobile to offload. The vessel CASCADE will be on scene 12Jun and will be used for the next required transfer next week. (Houston 2000EDT 11Jun)
- Near Term BOP Collection: DST build out continues with the 85' fire derrick boom being rigged. Function testing to commence and Go/No Go engineering meeting for startup readiness is scheduled for 12Jun. Go/No Go operations meeting on the Q4000 is scheduled for 13Jun. MMS and Coast Guard will be conducting an on-site inspection 13June. Q4000 is on track for start-up flaring/burning operations 14Jun. (Houston, 2000EDT 11Jun).
- Plans for the Q4000 and the *Clear Leader* short term options continue to progress. MMS will conduct a pre-production inspection of the Q4000 13Jun. They are planning on sending the offshore crew to the Q4000 today and operations might start as early as 14Jun. The *Clear Leader* is still working to find a tanker to offload to since it doesn't have any storage. They are getting an additional 6,000' of coflex hose shipped over from France. This will allow the *Clear Leader* to stand further off location during these operations. (OIR 0800EDT 12Jun)



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Clean-Up/Response Operations:

- DISCOVERER ENTERPRISE continues to produce oil.
- Long Term BOP Containment: First free standing riser components due on scene 13Jun; on track for starting installation 14Jun using the vessel WEST SIRIUS and HELIX EXPRESS. Suction pile (subsea anchor) being installed; additional modifications have resulted in a revised completion date 19Jun. LOCH RANNOCH ETA is 15Jun. The HELIX PRODUCER ETA is 24Jun. Various options for the LMRP connection continue to be evaluated. (Houston, 2000EDT 11Jun)

Environmental Impacts:

- 78,264 sq miles (32 percent) of Gulf Federal waters closed to fishing. (NOC SLB 12Jun)
- BP submitted a revised Waste Management Plan; under review. (NOC SLB 12Jun)
- CDC food-borne subject matter experts developing surveillance strategy to monitor cases of food-borne illnesses associated with the oil spill. (NOC SLB 12Jun)

Port/Waterway Economic Impact:

- Oil Landfall-
 - Tar mats reported from Mobile Bay, AL area to areas west of Destin, FL.
 - A large line of oil running off the Mississippi coast between Petite Bois Island and Biloxi AL has been reported.
 - Oil reported at Perdido Key State Park, FL; State closed the beach. (NOC SLB 12Jun)
 - 2 vessels monitoring Loop current for oil and indications of the Loop current reconnecting which could send oil around the tip of Florida.

Claims Notes:

- Call Center Statistics for 11Jun:
 - 1985 calls received
 - Wait time is: 06 seconds
 - 04 calls were abandoned (0 %)
 - 384 calls were non-claims related
 - Call operator dedicated hours for this day was 1286 hours
 - Number of call operators = 161
- There are currently 577 managers/adjusters working in the field as of 11Jun (PM). There are 25 ESIS claims centers and 7 BP offices which are co-located within ESIS claim centers. Addresses for the two new BP Field Offices will be sent tomorrow. (BP Dashboard 0800EDT 12Jun)

International Assistance:

- Nothing new to report.

Future Plans (Next 24-48 hours):

- DDII to drill ahead to 18" liner section (UAC Exec Sum 0800EDT 12Jun)
- DDIII to perform leak off test and continue drilling operations for 11 7/8" liner section (UAC Exec Sum 0800EDT 12Jun)
- DISCOVERER ENTERPRISE to maintain oil recovery (UAC Exec Sum 0800EDT 12Jun)
- Continue preparations for Q4000 flowback; function/pressure test flowback equipment. (UAC Exec Sum 0800EDT 12Jun)
- Continue sub-sea dispersant at BOP LMRP #4 cap (UAC Exec Sum 0800 EDT 12Jun)



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NIC Strategic Efforts:

- Draft loop current strategic plan under review
- Hurricane Contingency Plan
- FRTG Flow Rate Analysis
- Interagency Technology Analysis Team