

Date	Time (Hours)	Anomaly
19-Apr	1330-1730	Had to pressure up on the cement shoe valves nine times to convert from "filling the casing" to act as a check valve, per BP morning report
19-Apr	1730-1930	Low pump pressures. Return flow after float shear out appeared to be high
20-Apr	0300-0400	Running string for the 9-7/8 X 7 inch casing pulled wet after the seal assembly test was completed. Running string pulled three stands wet and so they slugged the wellbore with a 30 bbls - 16.3 ppg pill
20-Apr	1200	15 bbl gain in the trip tank after the casing test pressure was released, this seem a little large for pressure bleed back for fluid compression and would expect 5 bbl gain.
20-Apr	1415-1730	Hard to track fluid volumes in the wellbore when you are pumping mud to boat (if from pits) and also pump saltwater into the hole (from sea chest)
20-Apr	1556-1653	High u-tube pressure on DP of 2324 psi. Calculated u-tube should be 1628 psi.
20-Apr	1600-1615	<u>Flow out exceeds flow in</u> indicating the well is possibly flowing (per electronic data). Note the electronic data shows increased gas units during this time period.
20-Apr	1654-1658	High bleed back volume. Suspect the Annular Preventer is leaking at this point. Discovery Wells data shows mud being transferred into the trip tank from the mud pits and 50 barrels of mud coming out of the trip tank. Both Kaluza and Lambert statements confirm the rise was topped up at this time. Lambert statement also indicates that the Annular was leaking. BP Trainee WSL (Lambert) on floor. First time well temporarily underbalance when bled to 251 on the DP. First time well temporarily underbalance when bled to 251 on the DP.
20-Apr	1658	Pressure building on drill pipe.
20-Apr	1705-1725	Performed first negative test down the workstring, had 1250 psi on the work sting. Some employees recalled a disagreement between Transocean and BP on the rig floor about the negative test and pressure on the work string.
20-Apr	1727-1752	An additional 15 bbls of fluid bled from DP.
20-Apr	1752-1840	Fluid bled from kill line and continues to flow. Opened kill line to Halliburton cement unit, had 700 psi and bled 3 to 15 bbls. Flow did not stop and spurting could be indication of kill line plugging. Flow shut in at cement unit at approximately 1759.
20-Apr	1810-2010	Took about two hours for the company man to confirm a good second negative test due to 1400 psi on the cement pump / displacement string.
20-Apr	1845-1912	DP pressure builds to 1400 psi Kaluza and Vidrine arrive at rig floor together at approx. 1910. Discussion again about DP pressure anomaly. Apparently explained by TO personnel as 'bladder effect' or 'annular compression'.
20-Apr	1912-1948	DP pressure stable at 1400 psi and no flow from kill line.
20-Apr	2035-2105	Electronic data shows pit gain of approx. 40 bbls.
20-Apr	2030-2045	<u>Flow out exceeds flow in</u> indicating the well is possibly flowing (per electronic data).
20-Apr	2100-2110	<u>Flow out exceeds flow in</u> indicating the well is possibly flowing (per electronic data).
20-Apr	2108-2114	Pressure on drill pipe when shut down and flow from well. DP pressure increased from 1000 psi to 1250 psi during sheen test.
20-Apr	2131	Pumping stopped. Problem observed by rig floor and pumping is stopped. Possibly report from mud pit room that mud returning and being sent overboard. Had pumped 265 bbls since sheen test.
20-Apr	2131-2136	Time taken to get well shut in.